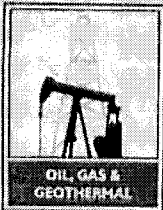


EXHIBIT B

SEP 23 2013



DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES
4800 Stockdale Hwy., Suite 417 Bakersfield, CA 93309 - 0279
PERMIT TO CONDUCT WELL OPERATIONS

No. P413-6792

	Old	New
FIELD CODE	=	<u>566</u>
AREA CODE	=	<u>06</u>
POOL	=	<u>00</u>

**WATER DISPOSAL PROJECT
SANTA MARGARITA ZONE**

Mr. Jeffrey A. Blesener
E & B Natural Resources Management Corporation (E0100)
1600 Norris Road
Bakersfield, CA 93308

Bakersfield, California
September 20, 2013

Your proposal to Drill well "Enas Fee" WD1, A.P.I. No. 030-52514, Section 15, T. 27S, R. 27E, MD B. & M., Poso Creek field, McVan area, -- pool, Kern County, dated 9/11/2013, received 9/11/2013 has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. Hole fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
2. Blowout prevention equipment, as defined by this Division's publication No. M07, shall be installed and maintained in operating condition and meet the following minimum requirements:
 - a. A 6" diverter system on the 14" casing.
 - b. Class III3MB, with hydraulic controls, on the 10 3/4" casing.
 - c. Class II2M on the 7" casing.
 - d. A 2M lubricator for perforating operations.
3. The 14", 10 3/4" & 7" casing is cemented with sufficient cement to fill behind the casing from the shoe to the surface.
4. **THIS DIVISION SHALL BE NOTIFIED TO:**
 - a. Witness a test of the installed blowout prevention equipment prior to drilling out the shoe of the 10 3/4" casing.
 - b. Witness the sampling of the Santa Margarita zone water step. A 24 hour notification is requested; please call between 8:00 am and 5:00 pm.
 - c. Witness a pressure test of the 7" casing prior to commencing injection. A 24 hour notification is requested; please call between 8:00 am and 5:00 pm.
 - d. Witness a mechanical integrity test within three months after injection has commenced. Witness a mechanical integrity test within three months after injection has commenced. A 24 hour notification is requested; please call between 8:00 am and 5:00 pm.
5. Hole fluid disposal must comply with Regional Water Quality Control Board regulations.
6. This well shall conform to the provisions set forth in our letter dated 8/12/2013, approving the project.
7. No program changes are made without prior Division approval.

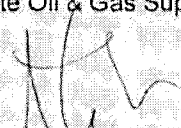
NOTE: 1. A geochemical analysis shall be performed on the Santa Margarita water sample and results furnished to this office.

Blanket Bond Dated: 6/25/2003

Engineer Matt Stikes
Direct (661) 334-3654
Office (661) 322-4031

MWS/rp

Tim Kustic
State Oil & Gas Supervisor

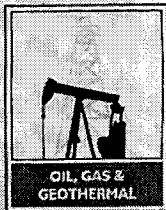
By 
Burton R. Ellison, District Deputy

A copy of this permit and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.

UIC Project No. 56606010

OG111



DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES
4800 Stockdale Hwy., Suite 100 Bakersfield, CA 93309 - 0279
PERMIT TO CONDUCT WELL OPERATIONS

No. P414-3707

MAY 23 2014

	Old	New
FIELD CODE	--	<u>566</u>
AREA CODE	--	<u>06</u>
POOL	--	<u>00</u>

**WATER DISPOSAL PROJECT
SANTA MARGARITA**

Ms. Madelyn (Joyce) Holtzclaw
E & B Natural Resources Management Corporation (E0100)
1600 Norris Road
Bakersfield, CA 93308

Bakersfield, California
May 23, 2014

Your Supplementary proposal to **DRILL** well "Enas Fee" WD1, A.P.I. No. **030-52514**, Section **15**, T. **27S**, R. **27E**, MD B. & M., **Poso Creek** field, **McVan** area, -- pool, **Kern** County, dated **5/5/2014**, received **5/5/2014** has been examined in conjunction with records filed in this office. (Lat: **35.586013** Long: **-119.051263** Datum:83)

THE PROPOSAL IS APPROVED PROVIDED:

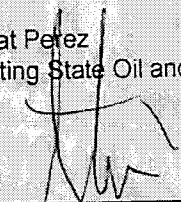
1. The well is plugged with cement from **3550'** to **3350'**.
2. All portions of the well not plugged with cement are filled with inert mud fluid having a minimum density of **72 lbs/cu.ft** and a minimum gel shear strength of **25 lbs./100 sq. ft**.
3. **THIS DIVISION SHALL BE NOTIFIED TO:**
4. In all other respects, the operations are to be conducted in accordance with provisions outlined in Permit **P414-2733**, dated **4/16/2014**.
5. No program changes are made without prior Division approval.
 - a. Witness the location and hardness of the cement plug at **3350'**.

Blanket Bond Dated:6/25/2003

Engineer Matt Stikes
Direct (661) 334-3654
Office (661) 322-4031

MWS/rp

Pat Perez
Acting State Oil and Gas Supervisor

By 
Dan Wermiel, District Deputy

A copy of this permit and the proposal must be posted at the well site prior to commencing operations.
Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.
UIC Project No. 56006010

OG111



DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES

No. P409-3925

PERMIT TO CONDUCT WELL OPERATIONS

	Old	New
FIELD CODE	566	566
AREA CODE	06	06
POOL	05	05

WATER DISPOSAL PROJECT
ETCHEGOIN ZONE

Mr. Andrew L. Prestridge
DCOR, LLC (D1325)
290 Maple Court, Suite 290
Ventura, CA 93003

Bakersfield, California
November 03, 2009

Your proposal to Reactivate well "Claflin" 12, A.P.I. No. 029-61828, Section 10, T. 27S, R. 27E, MD B. & M., Poso Creek field, McVan area, Etchegoin pool, Kern County, dated 10/23/2009, received 10/27/2009 has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Hole fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
2. The 2 7/8" casing shall be equipped with a lubricator, DOGGR Class II 2M BOPE, or other device capable of complete shut-in and control of the well.
3. A tracer survey is required immediately after injection is stabilized, not to exceed 10 days from the reactivation of the well.
4. THIS DIVISION SHALL BE NOTIFIED TO:
 - a. WITNESS within 10 days after injection is started, sufficient surveys to confirm that the injection fluid is confined to the intended zone of injection. A 24 hour notification is required.
5. The operations and surveillance of this well shall conform to the requirements outlined in our project approval letter dated 8/17/99.
6. No change in the proposed program shall be made without prior approval of this Division.

NOTE: Upon completion of the proposed work, a form OG103, History of Oil & Gas Well, shall be submitted to this office, noting the effective date of reactivation.

Blanket Bond

Elena M. Miller
State Oil and Gas Supervisor

Engineer Burton R. Ellison
Direct (661) 334-3674
Office (661) 322-4031

By Randy Adams
Randy Adams
Deputy Supervisor

BE/cj

A copy of this permit and the proposal must be posted at the well site prior to commencing operations.
Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.

Project # 56606007

OG111
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RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS &
GEOTHERMAL RESOURCES

No. P405-6367

PERMIT TO CONDUCT WELL OPERATIONS

WATER DISPOSAL PROJECT

Etchegoin Zone

566
FIELD CODE
06
AREA CODE
05
NEW POOL
05
OLD POOL

Bakersfield, California
December 22, 2005

Mr. George E. Snider
Nevada Titan Energy, Inc.
9530 Hageman Road, Ste. B-308
Bakersfield, CA 93312

Your proposal to **reactivate** well "Claflin" 15, A.P.I. No. 029-65292, Section 10, T. 27S, R. 27E, MD B. & M., Poso Creek field, McVan area, Etchegoin pool, Kern County, dated 11/03/05, received 11/04/05 has been examined in conjunction with records filed in this office.

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Hole fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
2. The 8 5/8" casing shall be equipped with a lubricator, DOGGR Class II 2M BOPE, or other device capable of complete shut-in and control of the well.
3. Sufficient cement shall be used to fill the annular space of the 2 7/8" casing(s) to the surface.
4. Should tubing/casing less than 3 1/2" O.D. be cemented in this well, a dummy run through the intended logging interval, utilizing a non-radioactive source tool of equal or greater outside diameter than the logging tool, shall be made prior to the running of any tool containing a radioactive source.
5. A tracer survey is required immediately after injection is stabilized, not to exceed 10 days from the reactivation of the well.
6. **THIS DIVISION SHALL BE NOTIFIED TO:**
 - a. **WITNESS** within 10 days after injection is started, sufficient surveys to confirm that the injection fluid is confined to the intended zone of injection. A 24 hour notification is required.
7. The operations and surveillance of this well shall conform to the requirements outlined in our project approval letter dated 8/17/99.
8. No change in the proposed program shall be made without prior approval of this Division.

NOTE: 1.) Upon completion of the proposed work, a form OG103, History of Oil and Gas Well, shall be submitted to this office, noting the effective date of reactivation.
2.) Issuance of this report was held in abeyance pending the resolution of the bonding requirement and proper correspondence on this issue.

No Bond

Engineer Richard S. Thesken
Direct (661) 334-3661
Office (661) 322-4031

Hal Bopp
State Oil and Gas Supervisor

By Randy Adams
Randy Adams
Deputy Supervisor

RST/js

A copy of this permit and the proposal must be posted at the well site prior to commencing operations.
Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.
Project code 56606007

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